Annexure-I

FPPCA FORMAT for the month of NOVEMBER,2024 FY 24-25 (APCPDCL)

S.No.	Generating station/ Stage/Source	Energy (MU)			Cost Components (Rs.Millions)												10	
					Fixed (A)			Variable (B)			Others (E)			Total F=(A+B+C+D+E)				
		TO (a)	Actual (b)	Variance (c)= (b-a)	TO (d)	Actual (e)	Variance (f)= (e-d)	TO (g)	Actual (h)	Variance (i)= (h-g)	TO (p)	Actual (q)	Variance (r)= (q-p)	TO (s)	Actual (t)	Variance (u)= (t-s)	Avg. as per Tariff	Actual
1	Dr. NTTPS	128.7700	147.1675	18.3975	150.8333	144.3527	-6.4806	502.2030	624.7123	122.5093	0.0000	0.0000	0.0000	653.0363	769.0650	116.0287	5.07	5.23
2	Dr. NTTPS-IV	58.8700	71.2346	12.3646	60.0000	53.6514	-6.3486	211.9320	284.8093	72.8773	0.0000	0.0000	0.0000	271.9320	338.4607	66.5287	4.62	4.75
3	Dr. NTTPS-V	84.6800	58.4770	-26.2030	246.6667	132.3741	-114.2926	279.4440	186.5418	-92.9022	0.0000	0.0000	0.0000	526.1107	318.9159	-207.1948	6.21	5.45
4	RTPP Stage-I	20.1400	42.8042	22.6642	49.1667	48.1975	-0.9691	88.6160	195.5211	106.9051	0.0000	0.0000	0.0000	137.7827	243.7187	105.9360	6.84	5.69
5	RTPP Stage-II	0.0000	47.0887	47.0887	57.5000	50.2163	-7.2837	0.0000	215.0919	215.0919	0.0000	0.0000	0.0000	57.5000	265.3082	207.8082	0.00	5.63
6	RTPP Stage-III	21.4600	21.9147	0.4547	32.5000	30.8739	-1.6261	94.4240	100.1018	5.6778	0.0000	0.0000	0.0000	126.9240	130.9756	4.0516	5.91	5.98
7	RTPP Stage-IV	59.2800	38.9076	-20.3724	115.0000	74.5933	-40.4067	243.0480	166.1743	-76.8737	0.0000	0.0000	0.0000	358.0480	240.7677	-117.2803	6.04	6.19
8	GENCO THERMAL TOTAL	373.2000	427.5943	54.3943	711.6667	534.2592	-177.4075	1419.6670	1772.9525	353.2855	0.0000	0.0000	0.0000	2131.3337	2307.2117	175.8780	5.71	5.40
9	Srisailam RCPH	34.5500	5.4289	-29.1211	44.1667	40.2361	-3.9305	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	44.1667	40.2361	-3.9305	1.28	7.41
10	NSRCPH	4.0400	7.2046	3.1646	5.0000	4.7295	-0.2705	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	5.0000	4.7295	-0.2705	1.24	0.66
11	NSTPDC PH	2.2400	3.1612	0.9212	10.0000	9.7398	-0.2602	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	10.0000	9.7398	-0.2602	4.46	3.08
12	Upper Sileru	10.7700	9.0085	-1.7615	17.3793	15.8835	-1.4958	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	17.3793	15.8835	-1.4958	1.61	1.76
13	Lower Sileru	20.6400	25.6367	4.9967	33.3103	30.4434	-2.8670	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	33.3103	30.4434	-2.8670	1.61	1.19
14	Donkarayi	1.1200	3.4584	2.3384	1.8103	1.6545	-0.1558	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	1.8103	1.6545	-0.1558	1.62	0.48
15	PABM	0.9000	-0.0069	-0.9069	2.5000	2.6484	0.1484	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	2.5000	2.6484	0.1484	2.78	-381.72
16	Minihydel(Chettipet)	0.0400	0.0521	0.0121	0.0000	0.4770	0.4770	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.4770	0.4770	0.00	9.15
17	Machkund AP Share	2.6900	6.8257	4.1357	7.2279	8.1122	0.8843	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	7.2279	8.1122	0.8843	2.69	1.19
18	TB Dam AP Share	2.5800	3.4509	0.8709	6.9388	5.5627	-1.3761	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	6.9388	5.5627	-1.3761	2.69	1.61
19	GENCO HYDEL(INCLUDING INTERSTATE)TOTAL	79.5700	64.2201	-15.3499	128.3333	119.4871	-8.8462	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	128.3333	119.4871	-8.8462	1.61	1.86
20	NTPC(SR) Ramagundam I &II	36.0000	36.8941	0.8941	27.5000	28.5941	1.0941	131.4000	139.9024	8.5024		0.0000	0.0000	158.9000	168.4965	9.5965	4.41	4.57
21	NTPC(SR) Simhadri Stage-I	53.6600	41.9426	-11.7174	58.3333	63.0913	4.7580	185.1270	192.2011	7.0741		7.7649	7.7649	243.4603	263.0574	19.5971	4.54	6.27
22	NTPC(SR) Simhadri Stage-II	24.8900	32.1263	7.2363	38.3333	44.1120	5.7787	85.1238	131.1539	46.0301		0.0000	0.0000	123.4571	175.2659	51.8088	4.96	5.46
23	NTPC(SR) Talcher Stage-II	20.5200	26.8914	6.3714	18.3333	19.4081	1.0747	37.9620	47.6246	9.6626		0.0000	0.0000	56.2953	67.0327	10.7374	2.74	2.49
24	NTPC(SR) Ramagundam III	8.4500	1.4854	-6.9646	7.5000	7.9847	0.4847	30.4200	5.5375	-24.8825		0.0000	0.0000	37.9200	13.5221	-24.3979	4.49	9.10
25	NTPC Kudgi Stage-I	0.0000	12.4697	12.4697	0.0000	46.3249	46.3249	0.0000	59.0941	59.0941		0.0000	0.0000	0.0000	105.4190	105.4190	0.00	8.45
	NTPC-TELANGANA-STPS STAGE-1	0.0000	0.3030	0.3030	0.0000	0.2643	0.2643	0.0000	1.1512	1.1512		0.0000	0.0000	0.0000	1.4155	1.4155	0.00	4.67
26	NTECL Vallur	0.0000	11.0967	11.0967	0.0000	19.5914	19.5914	0.0000	34.3999	34.3999		0.6062	0.6062	0.0000	54.5975	54.5975	0.00	4.92
27	NLC Stage-I	5.5200	3.3816	-2.1384	5.0000	3.0924	-1.9076	17.6640	10.9326	-6.7314		0.4352	0.4352	22.6640	14.4601	-8.2039	4.11	4.28
28	NLC Stage-II	9.8400	5.5000	-4.3400	9.1667	5.1729	-3.9938	31.4880	17.7816	-13.7064		0.0000	0.0000	40.6547	22.9544	-17.7002	4.13	4.17
29	NPC(MAPS)	2.0000	1.2048	-0.7952	0.0000	0.0000	0.0000	5.1000	3.1516	-1.9484		0.0363	0.0363	5.1000	3.1879	-1.9121	2.55	2.65
30	NPC(KAIGA unit I,II,III,IV)	12.6300	17.2435	4.6135	0.0000	0.0000	0.0000	44.2050	61.2114	17.0064		0.0000	0.0000	44.2050	61.2114	17.0064	3.50	3.55
31	NTPL(NLC TamilNadu)	0.0000	14.2284	14.2284	0.0000	28.0636	28.0636	0.0000	60.4564	60.4564		0.8101	0.8101	0.0000	89.3301	89.3301	0.00	6.28
32	NLC NNTPS	0.0000	7.6305	7.6305	0.0000	13.5905	13.5905	0.0000	20.9458	20.9458		0.0000	0.0000	0.0000	34.5363	34.5363	0.00	4.53
33	KKNPP Unit-I	0.0000	0.1939	0.1939	0.0000	0.0000	0.0000	0.0000	0.8857	0.8857		0.0253	0.0253	0.0000	0.9111	0.9111	0.00	4.70
34	NLC TPS- I Expn.	0.0000	0.1211	0.1211	0.0000	0.2029	0.2029	0.0000	0.3515	0.3515		0.0000	0.0000	0.0000	0.5544	0.5544	0.00	4.58
35	NLC TPS- II Expn.	0.0000	0.0614	0.0614	0.0000	0.1562	0.1562	0.0000	0.2020	0.2020		0.0000	0.0000	0.0000	0.3582	0.3582	0.00	5.83
36	JNNSM Ph-1 Thermal	0.0000	3.2281	3.2281	5.8333	12.8169	6.9836	0.0000	13.1310	13.1310		0.0000	0.0000	5.8333	25.9479	20.1146	0.00	8.04
50	NTPC Aravali	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000		0.0000	0.0000	0.0000	0.0000	0.0000	0.00	0.00
37	CGS TOTAL	173.5100	216.0025	42.4925	170.0000	292.4661	122.4661	568.4898	800.1144	231.6246	0.0000	9.6781	9.6781	738.4898	1102.2586	363.7688	4.26	5.10
38	NCE- Others	5.9900	5.7203	-0.2697	2.5000	0.8537	-1.6463	36.5989	30.2022	-6.3967		0.0000	0.0000	39.0989	31.0558	-8.0431	6.53	5.43
39	NCE Solar	226.2700	121.6992	-104.5708	0.0000	0.0000	0.0000	864.3514	536.9965	-327.3549		5.9383	5.9383	864.3514	542.9348	-321.4166	3.82	4.46
40	NCE WIND	49.5500	46.3255	-3.2245	0.0000	0.0000	0.0000	232.8850	209.0179	-23.8671		0.0000	0.0000	232.8850	209.0179	-23.8671	4.70	4.51
41	NCE TOTAL	281.8100	173.7449	-108.0651	2.5000	0.8537	-1.6463	1133.8353	776.2165	-357.6188	0.0000	5.9383	5.9383	1136.3353	783.0085	-353.3268	4.03	4.51
42	APPDCL Stage-I	120.9700	132.9235	11.9535	200.8333	215.2811	14.4478	399.2010	505.1093	105.9083		0.0000	0.0000	600.0343	720.3903	120.3560	4.96	5.42
43	APPDCL Stage-II	67.7500	54.7149	-13.0351	197.5000	144.3484	-53.1516	223.5750	175.0878	-48.4872		0.0000	0.0000	421.0750	319.4362	-101.6388	6.22	5.84
44	Godavari Gas Power Plant	0.0000	0.0000	0.0000	3.3333	144.3484	141.0151	0.0000	0.0000	0.0000		0.0000	0.0000	3.3333	144.3484	141.0151	0.00	0.00
47	TS NPDCL (TSPCC)	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000		0.0000	0.0000	0.0000	0.0000	0.0000	0.00	0.00
48	JOINT SECTOR TOTAL	188.7200	187.6384	-1.0816	401.6667	503.9779	102.3112	622.7760	680.1971	57.4211	0.0000	0.0000	0.0000	1024.4427	1184.1750	159.7323	5.43	6.31

S.No.	Generating station/ Stage/Source	Energy (MU)			Cost Components (Rs.Millions)												10	
					Fixed (A)			Variable (B)			Others (E)			Total F=(A+B+C+D+E)				
		TO (a)	Actual (b)	Variance (c)= (b-a)	TO (d)	Actual (e)	Variance (f)= (e-d)	TO (g)	Actual (h)	Variance (i)= (h-g)	TO (p)	Actual (q)	Variance (r)= (q-p)	TO (s)	Actual (t)	Variance (u)= (t-s)	Avg. as per Tariff	Actual
49	SEIL P1 (230MW)	29.3500	38.1674	8.8174	38.3333	48.3266	9.9933	75.1360	98.1715	23.0355		14.1320	14.1320	113.4693	160.6301	47.1607	3.87	4.21
50	SEIL P2 (500MW Firm)	52.4100	75.0644	22.6544	86.6667	127.1246	40.4580	129.4527	174.3918	44.9391		5.1402	5.1402	216.1194	306.6566	90.5373	4.12	4.09
	SEMBCORP PROJECT-1 (625MW)	71.1300	0.0000	-71.1300	125.0000	0.0000	-125.0000	175.6911	0.0000	-175.6911		0.0000	0.0000	300.6911	0.0000	-300.6911	4.23	0.00
	SEMBCORP PROJECT-2 (125MW)	0.0000	11.6033	11.6033	6.6667	31.7812	25.1145	0.0000	50.8226	50.8226		0.9609	0.9609	6.6667	83.5646	76.8980	0.00	7.20
51	HNPCL	88.0700	77.6625	-10.4075	130.8333	198.9020	68.0687	290.6310	261.2410	-29.3900		0.0000	0.0000	421.4643	460.1430	38.6786	4.79	5.92
52	IPPs TOTAL	240.9600	202.4977	-38.4623	387.5000	406.1344	18.6344	670.9108	584.6268	-86.2840	0.0000	20.2331	20.2331	1058.4108	1010.9943	-47.4165	4.39	4.99
53	UI CHARGES	0.0000	-2.6731	-2.6731	0.0000	0.0000	0.0000	0.0000	12.9922	12.9922		0.0000	0.0000	0.0000	12.9922	12.9922	0.00	-4.86
54	Short term purchases	0.0000	100.0465	100.0465	0.0000	0.0000	0.0000	0.0000	411.0000	411.0000		0.0000	0.0000	0.0000	411.0000	411.0000	0.00	4.11
55	Short term Sales	0.0000	-0.3397	-0.3397	0.0000	0.0000	0.0000	0.0000	-1.9147	-1.9147			0.0000	0.0000	0.0000	-1.9147	0.00	5.64
56	Purchase from EPDCL	0.0000		0.0000	0.0000		0.0000	0.0000		0.0000			0.0000	0.0000	0.0000	0.0000	0.00	0.00
57	Purchase from SPDCL	0.0000		0.0000	0.0000		0.0000	0.0000		0.0000			0.0000	0.0000	0.0000	0.0000	0.00	0.00
58	Sale to EPDCL	0.0000		0.0000	0.0000		0.0000	0.0000		0.0000			0.0000	0.0000	0.0000	0.0000	0.00	0.00
59	Sale to SPDCL	0.0000		0.0000	0.0000		0.0000	0.0000		0.0000			0.0000	0.0000	0.0000	0.0000	0.00	0.00
60	Swapping power	0.0000	0.7951	0.7951	0.0000	0.0000	0.0000	0.0000	3.9205	3.9205			0.0000	0.0000	3.9205	3.9205	0.00	4.93
61	TOTAL OTHERS	0.0000	97.8289	97.8289	0.0000	0.0000	0.0000	0.0000	425.9981	425.9981	0.0000	0.0000	0.0000	0.0000	425.9981	425.9981	0.00	4.35
62	TRANSMISSION COST	0.0000	0.0000	0.0000	700.6833	594.9042	-105.7792	0.0000	0.0000	0.0000		0.0000	0.0000	700.6833	594.9042	-105.7792	0.00	0.00
63	SLDC COST	0.0000	0.0000	0.0000	19.3083	12.9160	-6.3924	0.0000	0.0000	0.0000		0.0000	0.0000	19.3083	12.9160	-6.3924	0.00	0.00
64	PGCIL	0.0000	0.0000	0.0000	255.9583	337.6500	81.6916	0.0000	0.0000	0.0000		0.0000	0.0000	255.9583	337.6500	81.6916	0.00	0.00
65	ULDC COST	0.0000	0.0000	0.0000	0.6483	0.9951	0.3468	0.0000	0.0000	0.0000		0.0000	0.0000	0.6483	0.9951	0.3468	0.00	0.00
66	TOTAL TRANSMISSION & ULDC CHARGES	0.0000	0.0000	0.0000	976.5983	946.4652	-30.1331	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	976.5983	946.4652	-30.1331	0.00	0.00
67	TOTAL COST	1337.7700	1369.5268	31.7568	2778.2650	2803.6436	25.3786	4415.6789	5040.1052	624.4263	0.0000	35.8495	35.8495	7193.9439	7879.5983	685.6544	5.38	5.75
68	Past claims/refunds, if any, pertaining to the Month(s) prior to the month for which FPPCA is being filed (Current FY)	0.0000		0.0000		-238.5643	-238.5643	0.0000	173.1804	173.1804			0.0000	0.0000	-65.3839	-65.3839	0.00	0.00
69	Past claims/refunds, if any, pertaining to the Month(s) prior to the month for which FPPCA is being filed (Previous FYs)			0.0000		54.7811	54.7811	0.0000	-6.4722	-6.4722			0.0000	0.0000	48.3089	48.3089	0.00	0.00
69	POWER PURCHASE FOR THE MONTH	1337.7700	1369.5268	31.7568	2778.2650	2619.8604	-158.4046	4415.6789	5206.8134	791.1345	0.0000	35.8495	35.8495	7193.9439	7862.5233	668.5794	5.3776	5.7411

Endt No: FA&CCA (RG-II)/GM/SAO/AO/AAO/JAO/MLS/DNO: 1460/24 Dt 30/12/2024

Financial Advisor & Chief Controller
of Accounts (Rev & Exp)
APTransco/APPCC
Vidyut Soudha/Vijayawada

Annexure-II

FPPCA FORMAT for the month of NOVEMBER,2024 FY 24-25 (APCPDCL)																								
S.No.	Generating station/ Stage/Source	Plant capacity (MW)	Discom's share (%)	Energy (MU)			Cost Components (Rs.Millions)																	
							Fixed (A)			Variable (B)			Incentive (C)			Income Tax (D)			Others (E)			Total F=(A+B+C+D+E)		
				TO (a)	Actual (b)	Variance (c)= (b-a)	TO (d)	Actual (e)	Variance (f)= (e-d)	TO (g)	Actual (h)	Variance (i)= (h-g)	TO (j)	Actual (k)	Variance (l)= (k-j)	TO (m)	Actual (n)	Variance (o)= (n-m)	TO (p)	Actual (q)	Variance (r)= (q-p)	TO (s)	Actual (t)	Variance (u)= (t-s)
1	Dr. NTTPS	1260	23.34%	128.77	147.17	18.40	150.83	144.35	-6.48	502.20	624.71	122.51	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	653.04	769.07	116.03
2	Dr. NTTPS-IV	500	23.34%	58.87	71.23	12.36	60.00	53.65	-6.35	211.93	284.81	72.88	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	271.93	338.46	66.53
3	Dr. NTTPS-V	800	23.34%	84.68	58.48	-26.20	246.67	132.37	-114.29	279.44	186.54	-92.90	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	526.11	318.92	-207.19
4	RTPP Stage-I	420	23.34%	20.14	42.80	22.66	49.17	48.20	-0.97	88.62	195.52	106.91	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	137.78	243.72	105.94
5	RTPP Stage-II	420	23.34%	0.00	47.09	47.09	57.50	50.22	-7.28	0.00	215.09	215.09	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	57.50	265.31	207.81
6	RTPP Stage-III	210	23.34%	21.46	21.91	0.45	32.50	30.87	-1.63	94.42	100.10	5.68	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	126.92	130.98	4.05
7	RTPP Stage-IV	600	23.34%	59.28	38.91	-20.37	115.00	74.59	-40.41	243.05	166.17	-76.87	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	358.05	240.77	-117.28
8	**GENCO THERMAL TOTAL**	4210	23.34%	**373.20**	**427.59**	**54.39**	**711.67**	**534.26**	**-177.41**	**1419.67**	**1772.95**	**353.29**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**2131.33**	**2307.21**	**175.88**
9	Srisailam RCPH	770	23.34%	34.55	5.43	-29.12	44.17	40.24	-3.93	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	44.17	40.24	-3.93
10	NSRCPH	90	23.34%	4.04	7.20	3.16	5.00	4.73	-0.27	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	5.00	4.73	-0.27
11	NSTPDC PH	50	23.34%	2.24	3.16	0.92	10.00	9.74	-0.26	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	10.00	9.74	-0.26
12	Upper Sileru	725	23.34%	10.77	9.01	-1.76	17.38	15.88	-1.50	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	17.38	15.88	-1.50
13	Lower Sileru		23.34%	20.64	25.64	5.00	33.31	30.44	-2.87	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	33.31	30.44	-2.87
14	Donkarayi		23.34%	1.12	3.46	2.34	1.81	1.65	-0.16	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.81	1.65	-0.16
15	PABM	20	23.34%	0.90	-0.01	-0.91	2.50	2.65	0.15	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.50	2.65	0.15
16	Minihydel(Chettipet)	1	23.34%	0.04	0.05	0.01	0.00	0.48	0.48	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.48	0.48
17	Machkund AP Share	118	23.34%	2.69	6.83	4.14	7.23	8.11	0.88	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	7.23	8.11	0.88
18	TB Dam AP Share		23.34%	2.58	3.45	0.87	6.94	5.56	-1.38	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	6.94	5.56	-1.38
19	**GENCO HYDEL(INCLUDING INTERSTATE)TOTAL**	1774	23.34%	**79.57**	**64.22**	**-15.35**	**128.33**	**119.49**	**-8.85**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**128.33**	**119.49**	**-8.85**
20	NTPC(SR) Ramagundam I &II	2100	23.34%	36.00	36.89	0.89	27.50	28.59	1.09	131.40	139.90	8.50	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	158.90	168.50	9.60
21	NTPC(SR) Simhadri Stage-I	1000	23.34%	53.66	41.94	-11.72	58.33	63.09	4.76	185.13	192.20	7.07	0.00	0.00	0.00	0.00	0.00	0.00	0.00	7.76	7.76	243.46	263.06	19.60
22	NTPC(SR) Simhadri Stage-II	1000	23.34%	24.89	32.13	7.24	38.33	44.11	5.78	85.12	131.15	46.03	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	123.46	175.27	51.81
23	NTPC(SR) Talcher Stage-II	2000	23.34%	20.52	26.89	6.37	18.33	19.41	1.07	37.96	47.62	9.66	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	56.30	67.03	10.74
24	NTPC(SR) Ramagundam III	500	23.34%	8.45	1.49	-6.96	7.50	7.98	0.48	30.42	5.54	-24.88	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	37.92	13.52	-24.40
25	NTPC Kudgi Stage-I	2400	23.34%	0.00	12.47	12.47	0.00	46.32	46.32	0.00	59.09	59.09	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	105.42	105.42
26	NTPC-TELANGANA-STPS STAGE-1		23.34%	0.00	0.30	0.30	0.00	0.26	0.26	0.00	1.15	1.15	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.42	1.42
27	NTECL Valluru	1500	23.34%	0.00	11.10	11.10	0.00	19.59	19.59	0.00	34.40	34.40	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.61	0.61	0.00	54.60	54.60
28	NLC Stage-I	630	23.34%	5.52	3.38	-2.14	5.00	3.09	-1.91	17.66	10.93	-6.73	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.44	0.44	22.66	14.46	-8.20
29	NLC Stage-II	840	23.34%	9.84	5.50	-4.34	9.17	5.17	-3.99	31.49	17.78	-13.71	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	40.65	22.95	-17.70
30	NPC(MAPS)	440	23.34%	2.00	1.20	-0.80	0.00	0.00	0.00	5.10	3.15	-1.95	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.04	0.04	5.10	3.19	-1.91
31	NPC(KAIGA unit I,II,III,IV)	880	23.34%	12.63	17.24	4.61	0.00	0.00	0.00	44.21	61.21	17.01	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	44.21	61.21	17.01
32	NTPL(NLC TamilNadu)	1000	23.34%	0.00	14.23	14.23	0.00	28.06	28.06	0.00	60.46	60.46	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.81	0.81	0.00	89.33	89.33
33	NLC NNTPS	1000	23.34%	0.00	7.63	7.63	0.00	13.59	13.59	0.00	20.95	20.95	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	34.54	34.54
34	KKNPP Unit-I	1000	23.34%	0.00	0.19	0.19	0.00	0.00	0.00	0.00	0.89	0.89	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.03	0.03	0.00	0.91	0.91
35	NLC TPS- I Expn.	630	23.34%	0.00	0.12	0.12	0.00	0.20	0.20	0.00	0.35	0.35	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.55	0.55
36	NLC TPS- II Expn.	840	23.34%	0.00	0.06	0.06	0.00	0.16	0.16	0.00	0.20	0.20	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.36	0.36
37	JNNSM Ph-1 Thermal		23.34%	0.00	3.23	3.23	5.83	12.82	6.98	0.00	13.13	13.13	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	5.83	25.95	20.11
38	NTPC Aravali		23.34%	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
39	**CGS TOTAL**	17760	23.34%	**173.51**	**216.00**	**42.49**	**170.00**	**292.47**	**122.47**	**568.49**	**800.11**	**231.62**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**9.68**	**9.68**	**738.49**	**1102.26**	**363.77**

S.No.	Generating station/ Stage/Source	Plant capacity (MW)	Discom's share (%)	Energy (MU)			Cost Components (Rs.Millions)																	
							Fixed (A)			Variable (B)			Incentive (C)			Income Tax (D)			Others (E)			Total F=(A+B+C+D+E)		
				TO (a)	Actual (b)	Variance (c)= (b-a)	TO (d)	Actual (e)	Variance (f)= (e-d)	TO (g)	Actual (h)	Variance (i)= (h-g)	TO (j)	Actual (k)	Variance (l)= (k-j)	TO (m)	Actual (n)	Variance (o)= (n-m)	TO (p)	Actual (q)	Variance (r)= (q-p)	TO (s)	Actual (t)	Variance (u)= (t-s)
40	NCE- Others	153	23.34%	5.99	5.72	-0.27	2.50	0.85	-1.65	36.60	30.20	-6.40	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	39.10	31.06	-8.04
41	NCE Solar	3756	23.34%	226.27	121.70	-104.57	0.00	0.00	0.00	864.35	537.00	-327.35	0.00	0.00	0.00	0.00	0.00	0.00	0.00	5.94	5.94	864.35	542.93	-321.42
42	NCE WIND	3688	23.34%	49.55	46.33	-3.22	0.00	0.00	0.00	232.89	209.02	-23.87	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	232.89	209.02	-23.87
43	**NCE TOTAL**	7596	23.34%	**281.81**	**173.74**	**-108.07**	**2.50**	**0.85**	**-1.65**	**1133.84**	**776.22**	**-357.62**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**5.94**	**5.94**	**1136.34**	**783.01**	**-353.33**
44	APPDCL Stage-I	1600	23.34%	120.97	132.92	11.95	200.83	215.28	14.45	399.20	505.11	105.91	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	600.03	720.39	120.36
45	APPDCL Stage-II	800	23.34%	67.75	54.71	-13.04	197.50	144.35	-53.15	223.58	175.09	-48.49	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	421.08	319.44	-101.64
46	Godavari Gas Power Plant	216	23.34%	0.00	0.00	0.00	3.33	144.35	141.02	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.33	144.35	141.02
47	TS NPDCL (TSPCC)		23.34%	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
48	**JOINT SECTOR TOTAL**	2616	23.34%	**188.72**	**187.64**	**-1.08**	**401.67**	**503.98**	**102.31**	**622.78**	**680.20**	**57.42**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**1024.44**	**1184.17**	**159.73**
49	SEIL P1 (230MW)	231	23.34%	29.35	38.17	8.82	38.33	48.33	9.99	75.14	98.17	23.04	0.00	0.00	0.00	0.00	0.00	0.00	0.00	14.13	14.13	113.47	160.63	47.16
50	SEIL P2 (500MW Firm)	500	23.34%	52.41	75.06	22.65	86.67	127.12	40.46	129.45	174.39	44.94	0.00	0.00	0.00	0.00	0.00	0.00	0.00	5.14	5.14	216.12	306.66	90.54
51	Semcorp Project-1 (625MW)	625	23.34%	71.13	0.00	-71.13	125.00	0.00	-125.00	175.69	0.00	-175.69	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	300.69	0.00	-300.69
52	Semcorp Project-2 (125MW)	125	23.34%	0.00	11.60	11.60	6.67	31.78	25.11	0.00	50.82	50.82	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.96	0.96	6.67	83.56	76.90
53	HNPCL	1040	23.34%	88.07	77.66	-10.41	130.83	198.90	68.07	290.63	261.24	-29.39	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	421.46	460.14	38.68
54	**IPPs TOTAL**	2521	23.34%	**240.96**	**202.50**	**-38.46**	**387.50**	**406.13**	**18.63**	**670.91**	**584.63**	**-86.28**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**20.23**	**20.23**	**1058.41**	**1010.99**	**-47.42**
55	UI CHARGES			0.00	-2.67	-2.67	0.00	0.00	0.00	0.00	12.99	12.99	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	12.99	12.99
56	Short term purchases			0.00	100.05	100.05	0.00	0.00	0.00	0.00	411.00	411.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	411.00	411.00
57	Short term Sales			0.00	-0.34	-0.34	0.00	0.00	0.00	0.00	-1.91	-1.91	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	-1.91	-1.91
58	Purchase from EPDCL			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
59	Purchase from SPDCL			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
60	Sale to EPDCL			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
61	Sale to SPDCL			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
62	Swapping Power			0.00	0.80	0.80	0.00	0.00	0.00	0.00	3.92	3.92	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.92	3.92
63	**TOTAL OTHERS**			**0.00**	**97.83**	**97.83**	**0.00**	**0.00**	**0.00**	**0.00**	**426.00**	**426.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**426.00**	**426.00**
64	TRANSMISSION COST			0.00	0.00	0.00	700.68	594.90	-105.78	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	700.68	594.90	-105.78
65	SLDC COST			0.00	0.00	0.00	19.31	12.92	-6.39	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	19.31	12.92	-6.39
66	PGCIL			0.00	0.00	0.00	255.96	337.65	81.69	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	255.96	337.65	81.69
67	ULDC COST			0.00	0.00	0.00	0.65	1.00	0.35	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.65	1.00	0.35
68	**TOTAL TRANSMISSION & ULDC CHARGES**			**0.00**	**0.00**	**0.00**	**976.60**	**946.47**	**-30.13**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**976.60**	**946.47**	**-30.13**
69	**TOTAL COST**			**1337.77**	**1369.53**	**31.76**	**2778.27**	**2803.64**	**25.38**	**4415.68**	**5040.11**	**624.43**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**35.85**	**35.85**	**7193.94**	**7879.60**	**685.65**
70	Past claims/refunds, if any, pertaining to the Month(s) prior to the month for which FPPCA is being filed (Current FY)			0.00	0.00	0.00	0.00	-238.56	-238.56	0.00	173.18	173.18	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	-65.38	-65.38
71	Past claims/refunds, if any, pertaining to the Month(s) prior to the month for which FPPCA is being filed (Previous FYs)			0.00	0.00	0.00	0.00	54.78	54.78	0.00	-6.47	-6.47	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	48.31	48.31
72	**POWER PURCHASE FOR THE MONTH**			**1337.77**	**1369.53**	**31.76**	**2778.27**	**2619.86**	**-158.40**	**4415.68**	**5206.81**	**791.13**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**35.85**	**35.85**	**7193.94**	**7862.52**	**668.58**

Actual Weighted average Power Purchase Cost per unit of energy (APPC)	=	5.7411
Base Weighted average Power Purchase Cost per unit of energy (BPPC)	=	5.3776
Actual loss % for Previous year FY 2023-24	=	10.68%
Approved Loss in %	=	11.18%
Loss % considered (lower of above two rows)	=	10.68%
FPPCA = (APPC - BPPC) / (100-Loss in %) (Rs./Unit)	**=**	**0.4069**

ANNEXURE-III

Category-wise Sales for the month of November-2024

S.No	Category	Approved	Actuals
A	**LT**		
1	Domestic	416.13	403.31
2	Commerical & Others	85.40	94.57
3	Industry	40.91	34.65
4	Institutional	27.69	29.01
5	Agriculture & Related	**272.47**	**285.54**
	Metered	96.65	99.23
	Unmetered	175.82	186.31
	LT - Total	**842.60**	**847.08**
B	**HT**		
1	Domestic	0.95	1.95
2	Commerical & Others	44.13	48.49
3	Industry	239.28	243.46
4	Institutional	50.00	55.69
5	Agriculture & Related	10.54	6.77
	HT - Total	**344.90**	**356.36**
	Grand Total (LT+HT)	**1187.50**	**1203.44**

ANNEXURE-IV

Availabilities, Backing down & PLF of each source for the month of November 24 FY 2024-25								
Name of the Generator	**Installed CAP (AP SHARE)**	**Aux Consumption**	**% Availabilties communicated by APSLDC/SRPC**	**Availability in MU**	**Despatch MU**	**PLF %**	**Backing down**	**Remarks**
Dr. NTTPS	**1260**	**9**	79.72	658.13	637.64	77.24	20.49	
Dr. NTTPS-IV	**500**	**7.5**	99.73	332.10	308.64	92.69	23.46	
Dr. NTTPS-V	**800**	**5.75**	47.82	259.61	253.37	46.67	6.24	
RTPP Stage-I	**420**	**9**	74.25	204.32	185.46	67.40	18.86	
RTPP Stage-II	**420**	**9**	86.08	236.88	204.02	74.14	32.85	
RTPP Stage-III	**210**	**9**	78.5	108.01	94.95	69.01	13.06	
RTPP Stage-IV	**600**	**5.75**	43.49	177.07	168.58	41.40	8.50	
Srisailam RCPH	**770**	**1**	100	548.86	23.52	4.29	525.33	
NSRCPH	**90**	**1**	100	64.15	31.22	48.66	32.94	
NSTPDC PH	**50**	**1**	100	35.64	13.70	38.43	21.94	
Upper Sileru	**240**	**1**	90.00	153.96	39.03	22.82	114.93	
Lower Sileru	**460**	**1**	96.11	315.13	111.08	33.88	204.06	
Donkarayi	**25**	**1**	100	17.82	14.98	84.09	2.84	
PABM	**20**	**1**	TO BE TAKEN SAME AS DESPATCH		-0.03	-	-	
Minihydel(Chettipet)	**1**	**1**	100	0.71	0.23	31.69	0.49	
Machkund AP Share	**60**	**1**	TO BE TAKEN SAME AS DESPATCH		29.57	69.15	-	
TB Dam AP Share	**57.6**	**1**	TO BE TAKEN SAME AS DESPATCH		14.95	36.42	-	
APPDCL Stage-I	**1600**	**6.5**	53.96	581.21	575.93	53.47	5.29	
APPDCL Stage-II	**800**	**5.75**	45.78	248.53	237.07	43.67	11.46	
HNPCL	**1040**	**5.75**	48.62	343.13	336.49	47.68	6.64	
SEIL P1 (230MW)	**230.55**	**5**	99.79	165.65	165.37	99.62	0.28	
SEIL P2 (500MW Firm)	**500**	**5**	90.39	325.40	325.24	90.34	0.17	
SEMBCORP PROJECT-2 (125MW)	**125**	**5**	90.30	81.27	50.27	55.86	31.00	
SEMBCORP PROJECT-1 (625MW)	**625**	**5**	0.00	0.00	0.00	0.00	0.00	
NTPC(SR) Ramagundam I & II	**287.18**	**6.68**	97.54	179.07	159.85	82.84	19.21	
NTPC(SR) Ramagundam III	**72.11**	**5.75**	16.45	7.73	6.44	13.15	1.29	
NTPC(SR) Talcher Stage-II	**180.39**	**5.75**	97.422	116.61	116.51	95.18	0.09	
NTPC(SR) Simhadri Stage-I	**461.1**	**5.25**	59.14	184.05	181.73	57.77	2.32	
NTPC(SR) Simhadri Stage-II	**216.35**	**5.25**	100.00	143.90	139.20	94.31	4.71	
NTPC Kudgi Stage-I	**224**	**5.75**	75.92	105.68	54.03	35.54	51.65	
NTECL Valluru	**86.45**	**5.75**	85.74	49.58	48.08	81.96	1.50	
NLC Stage-I	**46.88**	**10**	49.03	14.69	14.65	48.23	0.04	
NLC Stage-II	**85.83**	**10**	43.29	23.83	23.83	42.85	0.00	
NLC TPS- I Expn.	**2.24**	**9**	51.48	0.53	0.52	35.74	0.00	
NLC TPS- II Expn.	**2.67**	**12.5**	22.09	0.27	0.27	15.81	0.0012	
NLC NNTPS	**52.71**	**5.75**	92.88	33.17	33.06	92.43	0.11	
NTPL(NLC TamilNadu)	**121.62**	**5.25**	85.42	70.04	61.65	74.30	8.39	
NTPC-TELANGANA-STPS STAGE-1	**15.335**	**5.75**	100.00	0.82	1.31	12.62	-0.50	

Annexure-V

Purchase from Exchanges (IEX, PXIL and HPX) - Monthly report of NOVEMBER-2024- Annexure								
Delivery Date	**Energy (MU)**	**Energy charges (Rs.) (cr.)**	**NLDC operating charges and application fee in Cr.**	**Cost including operating Charges and application fee in Rs. Crs.**	**STU transmission charges in Rs. Crs.**	**Cost including NLDC charges and STU transmission charges in Rs. Crs.**	**Unit cost (including Operating and application fee charges) (Rs./kwh)**	**Unit Cost including NLDC charges and STU transmission charges in Rs.) (Rs./kwh)***
(1)	**(2)**	**(3)**	**(4)**	**(5)=(3)+(4)**	**(6)**	**(7) = (5)+(6)**	**(8)=((5)/(2))*10**	**(9)=((7)/(2))*10**
01-Nov-24	39.025	11.041	0.0922	11.133	0.980	12.113	2.853	3.104
02-Nov-24	22.163	5.828	0.0525	5.880	0.557	6.437	2.653	2.904
03-Nov-24	16.363	4.181	0.0388	4.220	0.411	4.631	2.579	2.830
04-Nov-24	17.550	6.151	0.0415	6.192	0.441	6.633	3.528	3.780
05-Nov-24	12.203	5.223	0.0290	5.252	0.306	5.558	4.304	4.555
06-Nov-24	28.874	11.326	0.0683	11.394	0.725	12.120	3.946	4.197
07-Nov-24	26.404	9.446	0.0625	9.509	0.663	10.172	3.601	3.852
08-Nov-24	27.752	10.868	0.0657	10.934	0.697	11.631	3.940	4.191
09-Nov-24	26.810	11.215	0.0635	11.278	0.673	11.952	4.207	4.458
10-Nov-24	13.676	4.352	0.0325	4.384	0.343	4.728	3.206	3.457
11-Nov-24	11.914	5.735	0.0283	5.764	0.299	6.063	4.838	5.089
12-Nov-24	8.960	3.583	0.0213	3.604	0.225	3.829	4.023	4.274
13-Nov-24	4.049	1.374	0.0098	1.383	0.102	1.485	3.417	3.668
14-Nov-24	11.505	4.332	0.0274	4.359	0.289	4.648	3.789	4.040
15-Nov-24	15.043	5.730	0.0357	5.765	0.378	6.143	3.833	4.084
16-Nov-24	11.340	4.107	0.0270	4.134	0.285	4.418	3.645	3.896
17-Nov-24	13.050	3.935	0.0310	3.966	0.328	4.294	3.039	3.290
18-Nov-24	19.502	6.912	0.0462	6.958	0.490	7.448	3.568	3.819
19-Nov-24	2.381	1.228	0.0058	1.234	0.060	1.294	5.182	5.433
20-Nov-24	2.695	1.266	0.0066	1.273	0.068	1.340	4.722	4.973
21-Nov-24	4.887	2.267	0.0117	2.279	0.123	2.401	4.662	4.914
22-Nov-24	7.191	3.668	0.0172	3.685	0.181	3.866	5.124	5.375
23-Nov-24	6.053	3.086	0.0145	3.100	0.152	3.252	5.122	5.373
24-Nov-24	10.561	3.621	0.0251	3.646	0.265	3.912	3.453	3.704
25-Nov-24	11.930	5.467	0.0284	5.496	0.300	5.795	4.607	4.858
26-Nov-24	19.755	9.190	0.0468	9.237	0.496	9.733	4.676	4.927
27-Nov-24	11.418	5.656	0.0271	5.683	0.287	5.970	4.977	5.228
28-Nov-24	5.553	3.161	0.0133	3.174	0.139	3.314	5.716	5.967
29-Nov-24	12.254	5.996	0.0291	6.025	0.308	6.333	4.916	5.168
30-Nov-24	12.619	6.217	0.0300	6.247	0.317	6.564	4.951	5.202
	433.477	**166.161**	**1.0289**	**167.189**	**10.887**	**178.076**	**3.857**	**4.108**

* The power purchase cost through exchanges , that will also include the Real time DSM charges for deviation from approved/allotted schedule to AP state for NOVEMBER- 2024, will be intimated to the Hon'ble APERC later.

Sale from Exchanges (IEX , PXIL and HPX) - Monthly report of NOVEMBER-2024- Annexure

Delivery Date	Energy (MU)	Energy charges (Rs.) (cr.)	NLDC operating charges and application fee in Cr.	STU transmission charges in Rs. Crs.	Total energy charges excluding STU charges (in Cr)	Net energy charges realised to APDISCOM's Rs in Cr	Net unit rate realised to APDISCOM's (Rs./kwh)
(1)	(2)	(3)	(4)	(5)	(6)=(3)-(5)	(7) = (3)-(4)-(5)	(8)=((7)/(2))*10
01-Nov-24	0.009	0.000	0.0001	0.000	0.0002	0.0001	0.135
02-Nov-24	0.000	0.000	0.0000	0.000	0.0000	0.0000	0.000
03-Nov-24	0.000	0.000	0.0000	0.000	0.0000	0.0000	0.000
04-Nov-24	0.112	0.065	0.0004	0.003	0.0625	0.0622	5.528
05-Nov-24	0.000	0.000	0.0000	0.000	0.0000	0.0000	0.000
06-Nov-24	0.000	0.000	0.0000	0.000	0.0000	0.0000	0.000
07-Nov-24	0.000	0.000	0.0000	0.000	0.0000	0.0000	0.000
08-Nov-24	0.000	0.000	0.0000	0.000	0.0000	0.0000	0.000
09-Nov-24	0.000	0.000	0.0000	0.000	0.0000	0.0000	0.000
10-Nov-24	0.000	0.000	0.0000	0.000	0.0000	0.0000	0.000
11-Nov-24	0.000	0.000	0.0000	0.000	0.0000	0.0000	0.000
12-Nov-24	0.375	0.328	0.0009	0.009	0.3188	0.3179	8.477
13-Nov-24	0.200	0.085	0.0005	0.005	0.0801	0.0797	3.983
14-Nov-24	0.000	0.000	0.0000	0.000	0.0000	0.0000	0.000
15-Nov-24	0.000	0.000	0.0000	0.000	0.0000	0.0000	0.000
16-Nov-24	0.000	0.000	0.0000	0.000	0.0000	0.0000	0.000
17-Nov-24	0.000	0.000	0.0000	0.000	0.0000	0.0000	0.000
18-Nov-24	0.000	0.000	0.0000	0.000	0.0000	0.0000	0.000
19-Nov-24	0.075	0.036	0.0002	0.002	0.0344	0.0342	4.560
20-Nov-24	0.000	0.000	0.0000	0.000	0.0000	0.0000	0.000
21-Nov-24	0.075	0.055	0.0002	0.002	0.0531	0.0529	7.058
22-Nov-24	0.100	0.052	0.0002	0.003	0.0491	0.0488	4.884
23-Nov-24	0.000	0.000	0.0000	0.000	0.0000	0.0000	0.000
24-Nov-24	0.000	0.000	0.0000	0.000	0.0000	0.0000	0.000
25-Nov-24	0.000	0.000	0.0000	0.000	0.0000	0.0000	0.000
26-Nov-24	0.000	0.000	0.0000	0.000	0.0000	0.0000	0.000
27-Nov-24	0.000	0.000	0.0000	0.000	0.0000	0.0000	0.000
28-Nov-24	0.000	0.000	0.0000	0.000	0.0000	0.0000	0.000
29-Nov-24	0.000	0.000	0.0000	0.000	0.0000	0.0000	0.000
30-Nov-24	0.525	0.248	0.0012	0.013	0.2350	0.2338	4.453
Total	**1.472**	**0.870**	**0.004**	**0.037**	**0.833**	**0.830**	**5.637**

The Energy transactions through PUShP portal for the month of NOVEMBER-2024 are NIL.

Short term power purchase details by APDISCOM's for November 2024 (DEEP+Swapping+Bilateral)			
November 2024_ TB wise		Swap Import from UPPCL by APDISCOMs	Swap Export to MPPMCL Through NAME OTC platform by APDISCOMs
		UPPCL	MPPMCL
00:00	00:15	0.00	0.00
00:15	00:30	0.00	0.00
00:30	00:45	0.00	0.00
00:45	01:00	0.00	0.00
01:00	01:15	0.00	0.00
01:15	01:30	0.00	0.00
01:30	01:45	0.00	0.00
01:45	02:00	0.00	0.00
02:00	02:15	0.00	0.00
02:15	02:30	0.00	0.00
02:30	02:45	0.00	0.00
02:45	03:00	0.00	0.00
03:00	03:15	0.00	0.00
03:15	03:30	0.00	0.00
03:30	03:45	0.00	0.00
03:45	04:00	0.00	0.00
04:00	04:15	0.00	0.00
04:15	04:30	0.00	0.00
04:30	04:45	0.00	0.00
04:45	05:00	0.00	0.00
05:00	05:15	0.00	0.00
05:15	05:30	0.00	0.00
05:30	05:45	0.00	0.00
05:45	06:00	0.00	0.00
06:00	06:15	0.00	0.00
06:15	06:30	0.00	0.00
06:30	06:45	0.00	0.59
06:45	07:00	0.00	0.59
07:00	07:15	0.00	0.59
07:15	07:30	0.00	0.59
07:30	07:45	0.00	0.59
07:45	08:00	0.00	0.59
08:00	08:15	0.00	0.59
08:15	08:30	0.00	0.59
08:30	08:45	0.00	0.59
08:45	09:00	0.00	0.59
09:00	09:15	0.00	0.59
09:15	09:30	0.00	0.59
09:30	09:45	0.00	0.59
09:45	10:00	0.00	0.59
10:00	10:15	0.00	0.59
10:15	10:30	0.00	0.59
10:30	10:45	0.00	0.59
10:45	11:00	0.00	0.59
11:00	11:15	0.00	0.59
11:15	11:30	0.00	0.59
11:30	11:45	0.00	0.59
11:45	12:00	0.00	0.59

Short term power purchase details by APDISCOM's for November 2024 (DEEP+Swapping+Bilateral)			
November 2024_ TB wise		Swap Import from UPPCL by APDISCOMs	Swap Export to MPPMCL Through NAME OTC platform by APDISCOMs
		UPPCL	MPPMCL
12:00	12:15	0.00	0.59
12:15	12:30	0.00	0.59
12:30	12:45	0.00	0.59
12:45	13:00	0.00	0.59
13:00	13:15	0.00	0.59
13:15	13:30	0.00	0.59
13:30	13:45	0.00	0.59
13:45	14:00	0.00	0.59
14:00	14:15	0.00	0.59
14:15	14:30	0.00	0.59
14:30	14:45	0.00	0.59
14:45	15:00	0.00	0.59
15:00	15:15	0.00	0.59
15:15	15:30	0.00	0.59
15:30	15:45	0.00	0.59
15:45	16:00	0.00	0.59
16:00	16:15	0.00	0.59
16:15	16:30	0.00	0.59
16:30	16:45	0.00	0.59
16:45	17:00	0.00	0.59
17:00	17:15	3.00	0.59
17:15	17:30	4.25	0.59
17:30	17:45	4.25	0.59
17:45	18:00	4.25	0.59
18:00	18:15	4.25	0.59
18:15	18:30	4.25	0.59
18:30	18:45	4.25	0.00
18:45	19:00	4.25	0.00
19:00	19:15	0.00	0.00
19:15	19:30	0.00	0.00
19:30	19:45	0.00	0.00
19:45	20:00	0.00	0.00
20:00	20:15	0.00	0.00
20:15	20:30	0.00	0.00
20:30	20:45	0.00	0.00
20:45	21:00	0.00	0.00
21:00	21:15	0.00	0.00
21:15	21:30	0.00	0.00
21:30	21:45	0.00	0.00
21:45	22:00	0.00	0.00
22:00	22:15	0.00	0.00
22:15	22:30	0.00	0.00
22:30	22:45	0.00	0.00
22:45	23:00	0.00	0.00
23:00	23:15	0.00	0.00
23:15	23:30	0.00	0.00
23:30	23:45	0.00	0.00
23:45	00:00	0.00	0.00
TOTAL		32.751	28.351

ANNEXURE-VI			
POC charges for the month of November - 2024			
Billing Month	**Bill type**	**GNA**	**Amount in Rs**
November'24	Bill-1	4199	1300617589
	Bill-2		181058213

Annexure - VII

Past Claims details for the month of November -2024

S.No.	Name of the Vendor	Amount of Cost	Nature of Claim	Remarks
1	Dr.NTTPS	-364857457	PASTCLAIMS	REVISION OF EC CHARGES AS PER MYT ORDER 2024-29
2	Dr.NTTPS-IV	-227997948	PASTCLAIMS	REVISION OF EC CHARGES AS PER MYT ORDER 2024-29
3	RTPP Stage-I	-22192188	PASTCLAIMS	REVISION OF EC CHARGES AS PER MYT ORDER 2024-29
4	RTPP Stage-II	-257530425	PASTCLAIMS	REVISION OF EC CHARGES AS PER MYT ORDER 2024-29
5	RTPP Stage-III	-87241290	PASTCLAIMS	REVISION OF EC CHARGES AS PER MYT ORDER 2024-29
6	RTPP Stage-IV	356993235	PASTCLAIMS	REVISION OF EC CHARGES AS PER MYT ORDER 2024-29
7	Dr.NTTPS	705706304	PASTCLAIMS	REVISION OF EC CHARGES AS PER MYT ORDER 2024-29
8	Dr.NTTPS-IV	291644293	PASTCLAIMS	REVISION OF EC CHARGES AS PER MYT ORDER 2024-29
9	RTPP Stage-I	-47301133	PASTCLAIMS	REVISION OF EC CHARGES AS PER MYT ORDER 2024-29
10	RTPP Stage-II	-60588186	PASTCLAIMS	REVISION OF EC CHARGES AS PER MYT ORDER 2024-29
11	RTPP Stage-III	-32832484	PASTCLAIMS	REVISION OF EC CHARGES AS PER MYT ORDER 2024-29
12	RTPP Stage-IV	-77554924	PASTCLAIMS	REVISION OF EC CHARGES AS PER MYT ORDER 2024-29
13	Srisailam -RBPH	-157500000	PASTCLAIMS	REVISION OF EC CHARGES AS PER MYT ORDER 2024-29
14	NSRCPH	-18375000	PASTCLAIMS	REVISION OF EC CHARGES AS PER MYT ORDER 2024-29
15	NSTPDC PH	-18166667	PASTCLAIMS	REVISION OF EC CHARGES AS PER MYT ORDER 2024-29
16	Upper Sileru	-62702431	PASTCLAIMS	REVISION OF EC CHARGES AS PER MYT ORDER 2024-29
17	Lower Sileru	-123010345	PASTCLAIMS	REVISION OF EC CHARGES AS PER MYT ORDER 2024-29
18	Donkarai	-6685345	PASTCLAIMS	REVISION OF EC CHARGES AS PER MYT ORDER 2024-29
19	Pennaahobilam	-9291667	PASTCLAIMS	REVISION OF EC CHARGES AS PER MYT ORDER 2024-29
20	Mini Hydel (Chettipeta)	2000000	PASTCLAIMS	REVISION OF EC CHARGES AS PER MYT ORDER 2024-29
21	Machkund	-21325821	PASTCLAIMS	REVISION OF EC CHARGES AS PER MYT ORDER 2024-29
22	TB Dam	-15757512	PASTCLAIMS	REVISION OF EC CHARGES AS PER MYT ORDER 2024-29
23	NTPC (SR) Ramagundam I & II	-2027978	PASTCLAIMS	RTM trade gain, Compensation,, RLDC 10/24
24	NTPC (SR) Simhadri Stage 1	-19273358	PASTCLAIMS	RTM trade gain, Compensation,, RLDC 10/24
25	NTPC (SR) Simhadri Stage 2	-19101367	PASTCLAIMS	RTM trade gain, Compensation,, RLDC 10/24
26	NTPC (SR) Talcher St. II	2883652	PASTCLAIMS	RTM trade gain, Compensation,, RLDC 10/24, ED on APC
27	NTPC (SR) Ramagundam Stage-III	1118851	PASTCLAIMS	RTM trade gain, Compensation,, RLDC 10/24
28	NTPC Kudgi Stage 1	5047684	PASTCLAIMS	RTM trade gain, Compensation,, RLDC 10/24
29	NTPC-TELANGANA-STPS STAGE-1	129286	PASTCLAIMS	RLDC 10/24, EC rev, Suppl ECS
30	NTECL Valluru	-4879839	PASTCLAIMS	RLDC 10/24, Compensation,EC rev 10/24
31	NLC Stage-I	-1441286	PASTCLAIMS	SRLDC charges, NTI Mines, Diff in EC 10/24, Trade gain sharing
32	NLC Stage-II	-2471502	PASTCLAIMS	SRLDC charges, NTI Mines, Diff in EC 10/24, Trade gain sharing
33	NLC TPS I EXP	-200910	PASTCLAIMS	SRLDC, Incentive, diff in EC 10/24, Trade gain sharing, NTI Mines
34	NLC TPS II EXP	30365	PASTCLAIMS	SRLDC, diff in EC 10/24, Trade gain sharing, NTI Mines
35	NTPL (NLC Tamilnadu Power Ltd Stage-1)	11839003	PASTCLAIMS	SRLDC, diff in EC 10/24, Trade gain sharing,Compensation
36	NLC NNTPS	-378120	PASTCLAIMS	SRLDC, diff in EC, Trade gain sharing, NTI mines
37	NTPC (SR) Simhadri Stage 1	33643559	OTHERS	LATE PAYMENT SURCHARGE
38	NTECL Valluru	2626715	OTHERS	LATE PAYMENT SURCHARGE
39	NLC Stage-I	1885466	OTHERS	LATE PAYMENT SURCHARGE
40	NTPL (NLC Tamilnadu Power Ltd Stage-1)	3510155	OTHERS	LATE PAYMENT SURCHARGE
41	NPC (MAPS)	157234	OTHERS	LATE PAYMENT SURCHARGE
42	NPCIL(Kudamkulam)	109675	OTHERS	LATE PAYMENT SURCHARGE
43	SEMBCORP PROJECT-1 (230.55)	8732474	OTHERS	LATE PAYMENT SURCHARGE
44	SEMBCORP PROJECT-2 (500MW)	22271364	OTHERS	LATE PAYMENT SURCHARGE
45	SEMBCORP PROJECT-2 (125MW)	4163194	OTHERS	LATE PAYMENT SURCHARGE
46	SEMBCORP PROJECT-1 (230.55)	52498005	OTHERS	CHANGE IN LAW
47	NTPC NVVNL Bundled Power	1387443	OTHERS	LATE PAYMENT SURCHARGE
48	NTPC NSM Phase-II, Bundled Power	3914677	OTHERS	LATE PAYMENT SURCHARGE
49	NTPC-GREEN ENERGY LIMITED	2105675	OTHERS	LATE PAYMENT SURCHARGE
50	NTPC SPD-NPKunta	6044481	OTHERS	LATE PAYMENT SURCHARGE

Past Claims details for the month of November -2024

S.No.	Name of the Vendor	Amount of Cost	Nature of Claim	Remarks
51	M/s.SECI-ACME 150MW	4170592	OTHERS	CHANGE IN LAW
52	M/s.SECI-AZURE 50MW	737461	OTHERS	CHANGE IN LAW
53	M/s.SECI-TATA 100MW	3684319	OTHERS	CHANGE IN LAW
54	M/s.SECI-ACME 150MW	1471227	OTHERS	LATE PAYMENT SURCHARGE
55	M/s.SECI-FRV-1 50MW	449224	OTHERS	LATE PAYMENT SURCHARGE
56	M/s.SECI-AZURE 50MW	398900	OTHERS	LATE PAYMENT SURCHARGE
57	M/s.SECI-TATA 100MW	897838	OTHERS	LATE PAYMENT SURCHARGE
58	M/s.SECI-FRV-2 50MW	467500	OTHERS	LATE PAYMENT SURCHARGE
59	NLC Stage-I	-10869635	PASTCLAIMS	Lignite transfer price credit note
60	NLC Stage-II	-17172828	PASTCLAIMS	Lignite transfer price credit note
	Total	**-156007794**		

Rs.in Millions

PASTCLAIMS	**-311334972**	**-311.3350**
OTHERS	**155327178**	**155.3272**
TOTAL	**-156007794**	**-156.0078**

ANNEXURE-VIII

T & D losses

Actual T&D Loss Computation for FY 2023-24		
S.No	**Particulars**	
1	Power Purchase (MU)	17514.04
2	Sales (MU)	15643.99
3=(1-2)/1 x 100	**T&D Loss (%)**	**10.68**

Approved T&D Loss Computation for FY 2024-25		
S.No	**Particulars**	
1	Power Purchase (MU)	17282.40
2	Sales (MU)	15349.88
3=(1-2)/1 x 100	**T&D Loss (%)**	**11.18**

Annexure - IX

DSM DATA FY 2024-25

Period		F<=49.90			Amount in Rs.	49.9 to 50.05			Amount in Rs.	F>50.05			Amount in Rs.	Post Facto	UD Energy with no incentive	Net Energy(MU)(w/o Post Facto)	**Total Charges(Rs. Cr) (Including Postfacto**
		Upto 250MW	250 to 350 MW	>350MW		Upto 250MW	250 to 350 MW	>350MW		Upto 250MW	250 to 350 MW	>350MW					
From	To	Energy(MU)	Energy(MU)	Energy(MU)		Energy(MU)	Energy(MU)	Energy(MU)		Energy(MU)	Energy(MU)	Energy(MU)		Energy(MU)			
16-09-2024	22-09-2024	0.10	0.02	0.00	-1984494.59	-6.66	-0.16	0.01	32415814.07	0.10	0.01	0.00	-777530.31	0.35	-0.302120588	-6.584839693	2.841463400
23-09-2024	29-09-2024	0.36	0.12	0.22	-10838452.81	-5.22	-0.14	0.08	14397232.52	-0.40	-0.04	-0.06	-2120817.20	-0.17	-0.748441537	-5.087720049	0.207765900
SEPTEMBER '24		**0.46**	**0.14**	**0.22**	**-12822947.41**	**-11.88**	**-0.30**	**0.08**	**46813046.59**	**-0.30**	**-0.04**	**-0.06**	**-2898347.51**	**0.18**	**-1.050562125**	**-11.672559742**	**3.049229300**
30-09-2024	06-10-2024	0.42	0.03	0.00	-5362576.96	-1.21	0.32	0.35	-26867588.63	0.32	0.03	-0.11	-3025720.98	0.39	-0.864024152	0.148105452	-3.6607296
07-10-2024	13-10-2024	-0.27	0.03	0.04	-716235.03	-6.64	-0.27	-0.13	20197980.31	-0.47	-0.03	0.00	-505062.63	0.34	-0.525455394	-7.745510824	1.795578
14-10-2024	20-10-2024	-0.26	-0.01	0.03	-2609438.12	-9.60	-0.40	-0.04	22654919.72	-0.43	-0.07	-0.10	-404959.86	0.37	-0.590518672	-10.880939114	1.8462198
21-10-2024	27-10-2024	-0.32	-0.01	0.00	1057496.99	-8.79	-0.51	-0.31	31711363.76	0.12	-0.02	0.00	-397812.70	0.21	-0.361894834	-9.847061342	3.1614721
28-10-2024	03-11-2024	0.24	0.07	0.01	-4641961.83	-1.46	-0.01	0.02	-3741280.70	0.29	-0.03	-0.01	-619747.69	0.17	-0.291099203	-0.877413240	-0.9589941
OCTOBER '24		**-0.19**	**0.10**	**0.08**	**-12272714.95**	**-27.70**	**-0.88**	**-0.10**	**43955394.45**	**-0.18**	**-0.12**	**-0.21**	**-4953303.86**	**1.48**	**-2.632992255**	**-29.202819068**	**2.183546200**
04-11-2024	10-11-2024	0.15	0.10	0.13	-6992673.06	-2.80	0.26	0.44	-1576370.79	0.16	0.00	-0.02	-690014.99	0.23	-0.237179670	-1.589935428	-1.0045137
11-11-2024	17-11-2024	0.34	0.11	0.17	-10934615.57	-3.93	0.15	0.34	-6248388.79	-0.14	0.00	0.00	-1025498.80	0.20	-0.399467192	-2.960939021	-1.8917005
18-11-2024	24-11-2024	-0.03	0.02	0.00	-169746.29	-5.13	0.15	0.08	9675534.26	-0.19	-0.01	0.00	-320448.67	0.22	-0.354118368	-5.118755361	0.8411533
25-11-2024	01-12-2024	0.68	0.11	0.16	-12430089.05	-3.16	0.27	0.29	-4306583.86	-0.22	-0.03	-0.01	-663743.64	0.17	-0.485306080	-1.912109602	-1.8016504
NOVEMBER '24		**1.14**	**0.34**	**0.46**	**-30527123.96**	**-15.03**	**0.84**	**1.14**	**-2455809.18**	**-0.39**	**-0.04**	**-0.03**	**-2699706.10**	**0.82**	**-1.476071310**	**-11.581739412**	**-3.856711300**
2024-25		**1.42**	**0.57**	**0.76**	**-55622786.32**	**-54.61**	**-0.34**	**1.12**	**88312631.86**	**-0.87**	**-0.20**	**-0.31**	**-10551357.47**	**2.47**	**-5.159625690**	**-52.457118222**	**1.376064200**

Note: 1.The above DSM charges shown, are as per the CERC(Deviation Settlement Mechanism) Regulations,2024, applicable from 16.09.2024.

2. The net energy in Negative (-ve) signs depicts Under drawn energy and vice-versa

3.The negative(-ve) Charges in Rs crs depicts that the charges are payable by APDiscoms and vice versa.

Annexure - X

FPPCA FORMAT for the month of NOVEMBER, 2024 FY 24-25 (ALL DISCOMS) - Reasons for variations

S.No	Generating station/ Stage/Source	Plant capacity (MW)	Availability (MU)			Energy (MU)			Cost Components (Rs.Millions)																				REMARKS FOR VARIATIONS
									Fixed (A)			Variable (B)			Incentive (C)			Income Tax (D)			Others (E)			Total F=(A+B+C+D+E)					
			TO (a)	Actual (b)	Variance (c)= (b-a)	TO (a)	Actual (b)	Variance (c)= (b-a)	TO (d)	Actual (e)	Variance (f)= (e-d)	TO (g)	Actual (h)	Variance (i)= (h-g)	TO (j)	Actual (k)	Variance (l)= (k-j)	TO (m)	Actual (n)	Variance (o)= (n-m)	TO (p)	Actual (q)	Variance (r)= (q-p)	TO (s)	Actual (t)	Variance (u)= (t-s)	Avg. as per Tariff Order	Actual	
1	Dr. NTTPS	1260	619.16	658.13	38.97	619.02	637.64	18.62	707.50	625.44	-82.06	2414.18	2706.73	292.55	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3121.68	3332.17	210.49	5.04	5.23	The availability of Dr.NTTPS-V and RTPP stage-IV were decreased. Overall the availability of thermal stations was decreased by 134.23MU(6.36%) when compared with approved availability. The dispatch from Dr.NTTPS -V, RTPP-III and RTPP-IV were decreased by 37.75%, 7.96% and 40.84% respectively. There was energy despatch of 204.02MU from RTPP Stages II during the month though there was nil approved despatch. Overall, the energy despatch from APGENCO thermal stations is increased by 58.65MU than the approved quantum. The fixed charges of APGENCO stations have been admitted based on the costs approved in the APGenco generation Multi Year Tariff order for FY2024-29 dtd.09.09.2024 duly limiting to the monthly availability of respective station as communicated by APSLDC. Further, the variable cost is admitted duly limiting to the ceiling rates approved in the said MYT order. In respect of Dr.NTTPS-V, the FC and VC are admitted based on the costs approved in the Dr.NTTPS-V Multi Year Tariff order for FY2024-29 dtd.28.10.2024. Overall, the per unit cost of APGENCO thermal stations is decreased around Rs.0.27/Unit when compared to the approved rate.
2	Dr. NTTPS-IV	500	283.05	332.10	49.05	282.99	308.64	25.65	280.83	232.46	-48.38	1018.76	1234.01	215.24	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1299.60	1466.47	166.87	4.59	4.75	
3	Dr. NTTPS-V	800	407.16	259.61	-147.55	407.06	253.37	-153.69	1155.83	573.54	-582.29	1343.30	808.24	-535.06	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2499.13	1381.78	-1117.35	6.14	5.45	
4	RTPP Stage-I	420	192.63	204.32	11.69	96.82	185.46	88.64	230.83	208.83	-22.01	426.01	847.15	421.14	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	656.84	1055.97	399.13	6.78	5.69	
5	RTPP Stage-II	420	220.15	236.88	16.73	0.00	204.02	204.02	270.83	217.58	-53.26	0.00	931.94	931.94	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	270.83	1149.52	878.68	0.00	5.63	
6	RTPP Stage-III	210	103.19	108.01	4.82	103.17	94.95	-8.22	153.33	133.77	-19.56	453.95	433.72	-20.23	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	607.28	567.49	-39.80	5.89	5.98	
7	RTPP Stage-IV	600	285.01	177.07	-107.94	284.95	168.58	-116.37	540.00	323.19	-216.81	1168.30	719.99	-448.30	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1708.30	1043.19	-665.11	6.00	6.19	
8	**GENCO THERMAL TOTAL**	**4210**	**2110.35**	**1976.12**	**-134.23**	**1794.01**	**1852.66**	**58.65**	**3339.17**	**2314.81**	**-1024.35**	**6824.49**	**7681.77**	**857.28**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**10163.66**	**9996.58**	**-167.07**	**5.67**	**5.40**	
9	Srisailam RCPH	770	166.13	548.86	382.73	166.09	23.52	-142.57	206.67	174.33	-32.33	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	206.67	174.33	-32.33	1.24	7.41	The quantum of discharge of water at hydel power plant is as decided by irrigation authorities. The actual availability shown is the technical availability of Hydro Machines as provided by the APSLDC. The actual dispatch of energy from the hydel stations during the month is 278.25 MU. The fixed charges have been admitted based on actual Machine availability achieved by the respective plants during the month as communicated by APSLDC.
10	NSRCPH	90	19.42	64.15	44.73	19.41	31.22	11.81	24.17	20.49	-3.68	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	24.17	20.49	-3.68	1.25	0.66	
11	NSTPDC PH	50	10.79	35.64	24.85	10.78	13.70	2.92	45.83	42.20	-3.63	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	45.83	42.20	-3.63	4.25	3.08	
12	Upper Sileru	725	51.78	153.96	102.18	51.77	39.03	-12.74	81.66	68.82	-12.84	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	81.66	68.82	-12.84	1.58	1.76	
13	Lower Sileru		99.25	315.13	215.88	99.23	111.08	11.85	156.51	131.90	-24.60	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	156.51	131.90	-24.60	1.58	1.19	
14	Donkarayi		5.39	17.82	12.43	5.39	14.98	9.59	8.51	7.17	-1.34	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	8.51	7.17	-1.34	1.58	0.48	
15	PABM	20	4.32	0.00	-4.32	4.32	-0.03	-4.35	12.50	11.48	-1.03	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	12.50	11.48	-1.03	2.89	-381.72	
16	Minihydel(Chettipet)	1	0.22	0.71	0.49	0.21	0.23	0.02	1.67	2.07	0.40	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.67	2.07	0.40	7.94	9.15	
17	Machkund AP Share	118	12.95	29.57	16.62	12.94	29.57	16.63	34.01	35.15	1.13	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	34.01	35.15	1.13	2.63	1.19	
18	TB Dam AP Share		12.43	14.95	2.52	12.42	14.95	2.53	32.65	24.10	-8.55	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	32.65	24.10	-8.55	2.63	1.61	
19	**GENCO HYDEL(INCLUDING INTERSTATE)TOTAL**	**1774**	**382.68**	**1180.80**	**798.12**	**382.56**	**278.25**	**-104.31**	**604.17**	**517.71**	**-86.46**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**604.17**	**517.71**	**-86.46**	**1.58**	**1.86**	
20	NTPC(SR) Ramagundam I & II	2100	173.10	179.07	5.97	173.06	159.85	-13.21	130.83	123.89	-6.94	631.67	606.16	-25.51	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	762.50	730.05	-32.45	4.41	4.57	In view of higher grid demand, even though Commission excluded the procurement of power from four CGS Stations Viz NTPC-Kudgi, NTECL-Vallur, NTPL-Tuticorin & NNTPS-Nyveli, DISCOMs are forced to procure power from these plants. The availability from these four stations aided in meeting the Grid Demand. Overall the availability from these four CGS stations during the month is 258.47 MU. Overall the increase in FC of CGS stations is observed to be around Rs.46.88Crs. Further, pending approval of PPA, 15.34 MW from NTPC Telangana STPS-I(1600MW) has been availed w.e.f 01.03.2024 as per the allocation of Ministry of Power. NTPC Telangana is scheduled from unallocated pool as per MoP allocations and is subject to change monthly based on revised allocations issued by CEA from time to time.
21	NTPC(SR) Simhadri Stage-I	1000	257.99	184.05	-73.94	257.93	181.73	-76.20	273.33	273.36	0.03	889.86	832.76	-57.10	0.00	0.00	0.00	0.00	0.00	0.00	0.00	33.64	33.64	1163.19	1139.76	-23.43	4.51	6.27	
22	NTPC(SR) Simhadri Stage-II	1000	119.68	143.90	24.22	119.65	139.20	19.55	180.83	191.13	10.29	409.20	568.26	159.05	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	590.04	759.38	169.35	4.93	5.46	
23	NTPC(SR) Talcher Stage-II	2000	98.66	116.61	17.95	98.63	116.51	17.88	85.83	84.09	-1.74	182.47	206.35	23.88	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	268.30	290.44	22.14	2.72	2.49	
24	NTPC(SR) Ramagundam III	500	40.65	7.73	-32.92	40.63	6.44	-34.19	35.83	34.60	-1.24	146.27	23.99	-122.28	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	182.10	58.59	-123.51	4.48	9.10	
25	NTPC Kudgi Stage-I	2400	0.00	105.68	105.68	0.00	54.03	54.03	0.00	200.71	200.71	0.00	256.04	256.04	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	456.75	456.75	0.00	8.45	
26	NTPC-TELANGANA-STPS STAGE-1		0.00	0.82	0.82	0.00	1.31	1.31	0.00	1.15	1.15	0.00	4.99	4.99	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	6.13	6.13	0.00	4.67	
27	NTECL Valluru	1500	0.00	49.58	49.58	0.00	48.08	48.08	0.00	84.88	84.88	0.00	149.05	149.05	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.63	2.63	0.00	236.56	236.56	0.00	4.92	
28	NLC Stage-I	630	26.52	14.69	-11.83	26.52	14.65	-11.87	22.50	13.40	-9.10	84.86	47.37	-37.50	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.89	1.89	107.36	62.65	-44.71	4.05	4.28	
29	NLC Stage-II	840	47.30	23.83	-23.47	47.30	23.83	-23.47	41.67	22.41	-19.25	151.36	77.04	-74.32	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	193.03	99.46	-93.57	4.08	4.17	
30	NPC(MAPS)	440	9.63	5.22	-4.41	9.63	5.22	-4.41	0.00	0.00	0.00	24.56	13.66	-10.90	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.16	0.16	24.56	13.81	-10.74	2.55	2.65	
31	NPC(KAIGA unit I,II,III,IV)	880	60.73	74.71	13.98	60.72	74.71	13.99	0.00	0.00	0.00	212.52	265.21	52.69	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	212.52	265.21	52.69	3.50	3.55	
32	NTPL(NLC TamilNadu)	1000	0.00	70.04	70.04	0.00	61.65	61.65	0.00	121.59	121.59	0.00	261.94	261.94	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.51	3.51	0.00	387.05	387.05	0.00	6.28	
33	NLC NNTPS	1000	0.00	33.17	33.17	0.00	33.06	33.06	0.00	58.88	58.88	0.00	90.75	90.75	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	149.64	149.64	0.00	4.53	
34	KKNPP Unit-I	1000	0.00	0.84	0.84	0.00	0.84	0.84	0.00	0.00	0.00	0.00	3.84	3.84	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.11	0.11	0.00	3.95	3.95	0.00	4.70	
35	NLC TPS- I Expn.	630	0.00	0.53	0.53	0.00	0.52	0.52	0.00	0.88	0.88	0.00	1.52	1.52	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.40	2.40	0.00	4.58	
36	NLC TPS- II Expn.	840	0.00	0.27	0.27	0.00	0.27	0.27	0.00	0.68	0.68	0.00	0.88	0.88	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.55	1.55	0.00	5.83	
37	JNNSM Ph-1 Thermal		21.76	13.99	-7.77	0.00	13.99	13.99	27.50	55.53	28.03	0.00	56.89	56.89	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	27.50	112.43	84.93	0.00	8.04	
38	NTPC Aravali		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
39	**CGS TOTAL**	**17760**	**856.02**	**1024.71**	**168.69**	**834.07**	**935.89**	**101.82**	**798.33**	**1267.18**	**468.85**	**2732.76**	**3466.70**	**733.94**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**41.93**	**41.93**	**3531.10**	**4775.82**	**1244.72**	**4.23**	**5.10**	

S.No	Generating station/ Stage/Source	Plant capacity (MW)	Availability (MU)			Energy (MU)			Cost Components (Rs.Millions)																			REMARKS FOR VARIATIONS
									Fixed (A)			Variable (B)			Incentive (C)			Income Tax (D)			Others (E)			Total F=(A+B+C+D+E)					
			TO (a)	Actual (b)	Variance (c)= (b-a)	TO (a)	Actual (b)	Variance (c)= (b-a)	TO (d)	Actual (e)	Variance (f)= (e-d)	TO (g)	Actual (h)	Variance (i)= (h-g)	TO (j)	Actual (k)	Variance (l)= (k-j)	TO (m)	Actual (n)	Variance (o)= (n-m)	TO (p)	Actual (q)	Variance (r)= (q-p)	TO (s)	Actual (t)	Variance (u)= (t-s)	Avg. as per Tariff Order	Actual	
40	NCE- Others	153	28.80	24.78	-4.02	28.80	24.78	-4.02	10.83	3.70	-7.13	175.97	130.86	-45.11	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	186.80	134.56	-52.24	6.49	5.43	Actual energy dispatch is decreased over the approved by 602.2MU (44.4%). As all NCE/RE projects are Must Run Stations, there is no backing down applicable for them whatever they generate is absorbed.
41	NCE Solar	3756	1087.93	527.29	-560.64	1087.68	527.29	-560.39	0.00	0.00	0.00	4154.94	2326.67	-1828.26	0.00	0.00	0.00	0.00	0.00	0.00	0.00	25.73	25.73	4154.94	2352.40	-1802.53	3.82	4.46	
42	NCE WIND	3688	238.25	200.72	-37.53	238.20	200.72	-37.48	0.00	0.00	0.00	1119.54	905.62	-213.92	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1119.54	905.62	-213.92	4.70	4.51	
43	**NCE TOTAL**	**7596.3**	**1355.0**	**752.8**	**-602.2**	**1354.7**	**752.8**	**-601.9**	**10.8**	**3.7**	**-7.1**	**5450.4**	**3363.2**	**-2087.3**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**25.7**	**25.7**	**5461.3**	**3392.6**	**-2068.7**	**4.03**	**4.51**	
44	APPDCL Stage-I	1600	581.64	581.21	-0.43	581.51	575.93	-5.58	942.50	932.76	-9.74	1918.98	2188.52	269.53	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2861.48	3121.28	259.79	4.92	5.42	The actual availability of APPDCL stage-II was decreased over the approved by 23.7%. The fixed charges were admitted accordingly. Further, there is no generation from Godavari Gas Power Plant as there is no avaialbility of natural gas. The bill pertaining to energy received from TSNPDCL for supply to certain areas (merged Mandals) in APEPDCL is yet to be received. Hence, the same is not shown in the current month.
45	APPDCL Stage-II	800	325.73	248.53	-77.20	325.66	237.07	-88.59	925.00	625.43	-299.57	1074.68	758.61	-316.07	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1999.68	1384.04	-615.64	6.14	5.84	
46	Godavari Gas Power Plant	216	0.00	0.00	0.00	0.00	0.00	0.00	15.00	625.43	610.43	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	15.00	625.43	610.43	0.00	0.00	
47	TS NPDCL (TSPCC)		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
48	**JOINT SECTOR TOTAL**	**2616**	**907**	**830**	**-78**	**907**	**813**	**-94**	**1883**	**2184**	**301**	**2994**	**2947**	**-47**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**4876**	**5131**	**255**	**5.38**	**6.31**	
49	SEIL P1 (230MW)	231	141.13	165.65	24.52	141.09	165.37	24.28	180.83	209.39	28.55	361.19	425.35	64.16	0.00	0.00	0.00	0.00	0.00	0.00	0.00	61.23	61.23	542.02	695.97	153.95	3.84	4.21	The PPA entered between the parties , APDISCOMs and SEIL-P1(625 MW) was submitted before Hon'ble APERC for approval on 07.01.2025. The approval of Hon'ble APERC is yet to be received. Hence, there is no scheduling of power from SEIL-P1(625MW) to APDISCOMs during the month. The availability from M/s HNPCL is decreased by 18.97% than the approved quantum. Overall, the energy availability from the IPPs is decreased by 306.13MU(25.06%) when compared to the approved availability. The actual energy dispatch from IPPs is decreased by 284.63MU (24.3%) than approved quantum. Overall, the per unit cost of IPPs is increased around Rs.0.64/Unit when compared to the approved rate.
50	SEIL P2 (500MW Firm)	500	252.00	325.40	73.40	251.94	325.24	73.30	405.00	550.80	145.80	622.29	755.60	133.31	0.00	0.00	0.00	0.00	0.00	0.00	0.00	22.27	22.27	1027.29	1328.67	301.38	4.08	4.09	
51	SEMBCORP PROJECT-1 (625MW)	625	342.00	0.00	-342.00	341.92	0.00	-341.92	585.00	0.00	-585.00	844.54	0.00	-844.54	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1429.54	0.00	-1429.54	4.18	0.00	
52	SEMBCORP PROJECT-2 (125MW)	125	63.00	81.27	18.27	0.00	50.27	50.27	30.00	137.70	107.70	0.00	220.20	220.20	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4.16	4.16	30.00	362.07	332.07	0.00	7.20	
53	HNPCL	1040	423.45	343.13	-80.32	423.35	336.49	-86.86	613.33	861.79	248.46	1397.06	1131.89	-265.16	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2010.39	1993.69	-16.70	4.75	5.92	
54	**IPPs TOTAL**	**2520.55**	**1221.58**	**915.45**	**-306.13**	**1158.30**	**877.37**	**-280.93**	**1814.17**	**1759.68**	**-54.49**	**3225.08**	**2533.05**	**-692.03**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**87.67**	**87.67**	**5039.25**	**4380.39**	**-658.86**	**4.35**	**4.99**	
55	UI CHARGES					0.00	-11.58	-11.58	0.00	0.00	0.00	0.00	56.29	56.29	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	56.29	56.29	0.00	-4.86	UI(DSM) charges payable for an amount of Rs.5.62 Crs during this month.
56	Short term purchases					0.00	433.48	433.48	0.00	0.00	0.00	0.00	1780.76	1780.76	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1780.76	1780.76	0.00	4.11	During real time, the forecasted grid demand varies due to weather conditions and the forecasted generation vary due to outages of thermal generation or variation in RE generation. In order to balance the load-generation on real time basis, the APDISCOMs overdraw/underdraw from the grid . Also when there is shortfall in Declared availability vis a vis the Grid Demand, DISCOMs procuring the shortfall from power markets, exchanges/e-bidding portal in order to ensure 24X7 power for all. DISCOMs procured a quantum of 433.47MU in Short Term at a cost of Rs.4.11 per Unit. A quantum of 1.47MU was sold through short term at a cost of Rs.5.64 per Unit.
57	Short term Sales					0.00	-1.47	-1.47	0.00	0.00	0.00	0.00	-8.30	-8.30	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	-8.30	-8.30	0.00	5.64	
58	Purchase from SPDCL					0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
59	Purchase from CPDCL					0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
60	Sale to SPDCL					0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
61	Sale to CPDCL					0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
62	Swapping power					0.00	3.41	3.41	0.00	0.00	0.00	0.00	16.80	16.80	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	16.80	16.80	0.00	4.93	
63	**TOTAL OTHERS**	**0**	**0**	**0**	**0**	**0.00**	**423.83**	**423.83**	**0.00**	**0.00**	**0.00**	**0.00**	**1845.56**	**1845.56**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**1845.56**	**1845.56**	**0.00**	**4.35**	
64	TRANSMISSION COST					0.00	0.00	0.00	3285.03	2577.57	-707.46	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3285.03	2577.57	-707.46	0.00	0.00	The transmission and SLDC charges are admitted based on the claims of APTRANSCO/APSLDC duly considering credits of transmission & SLDC charges due to short term purchases made by APDISCOMs. The total Transmission & ULDC Cost incurred is less than the approved amount by Rs.47.78 Cr.
65	SLDC COST					0.00	0.00	0.00	90.53	55.96	-34.57	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	90.53	55.96	-34.57	0.00	0.00	
66	PGCIL					0.00	0.00	0.00	1200.01	1462.95	262.95	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1200.01	1462.95	262.95	0.00	0.00	
67	ULDC COST					0.00	0.00	0.00	3.04	4.31	1.27	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.04	4.31	1.27	0.00	0.00	
68	**TOTAL TRANSMISSION & ULDC CHARGES**	**0**	**0**	**0**	**0**	**0.00**	**0.00**	**0.00**	**4578.61**	**4100.80**	**-477.81**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**4578.61**	**4100.80**	**-477.81**	**0.00**	**0.00**	
69	**TOTAL COST**		**6832.98**	**6679.63**	**-153.35**	**6430.79**	**5933.79**	**-497.00**	**13027.78**	**12147.50**	**-880.28**	**21226.44**	**21837.36**	**610.91**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**155.33**	**155.33**	**34254.22**	**34140.18**	**-114.04**	**5.33**	**5.75**	The overall per unit cost is increased by Rs. 0.43/Unit when compared to the approved rate.
70	Past claims/refunds, if any, pertaining to the Month(s) prior to the month for which FPPCA is being filed (Current FY)					0.00	0.00	0.00	0.00	-1033.64	-1033.64	0.00	750.35	750.35	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	-283.29	-283.29	0.00	0.00	In this month, Past claims/refunds, pertaining to the Month(s) prior to the present month for which FPPCA is being filed is around (-)Rs.28.32Crs. The details are submitted seperately.
71	Past claims/refunds, if any, pertaining to the Month(s) prior to the month for which FPPCA is being filed (Previous FYs)					0.00	0.00	0.00	0.00	0.00	0.00	0.00	-28.04	-28.04	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	-28.04	-28.04	0.00	0.00	In this month, Past claims/refunds, pertaining to the previous year for which FPPCA is being filed is around (-)Rs.2.80 Crs.
72	**POWER PURCHASE FOR THE MONTH**		**6832.98**	**6679.63**	**-153.35**	**6430.79**	**5933.79**	**-497.00**	**13027.78**	**11113.86**	**-1913.92**	**21226.44**	**22559.66**	**1333.22**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**155.33**	**155.33**	**34254.22**	**33828.85**	**-425.37**	**5.33**	**5.70**	During the month, the actual Energy dispatch is less than the approved dispatch by 7.7%. The actual average cost of power procurement including Transmission cost is Rs 5.70/Unit when compared to the approved level in the Retail Supply Tariff order for the month is Rs 5.33/Unit.

Annexure-XI

Actual Drawls for FY 2024-25				
				(in MU)
Month	**APSPDCL**	**APEPDCL**	**APCPDCL**	**TOTAL**
Apr-24	2791.99	2673.74	1577.95	7043.69
May-24	2532.22	2693.81	1538.83	6764.86
Jun-24	2161.30	2457.52	1417.21	6036.03
Jul-24	2434.94	2296.62	1287.38	6018.94
Aug-24	2628.56	2357.33	1446.37	6432.26
Sep-24	2609.65	2192.70	1275.96	6078.31
Oct-24	2297.19	2342.40	1355.67	5995.25
Nov-24	2252.78	2143.50	1319.02	5715.30
Total	**19708.6281**	**19157.6310**	**11218.3870**	**50084.6461**